STATE OF MAINE
PUBLIC UTILITIES COMMISSION

Docket No. 98-020

January 15, 1998

CENTRAL MAINE POWER COMPANY Deferral of Ice Storm of 1998 Service Restoration Costs ORDER

WELCH, Chairman; NUGENT and HUNT, Commissioners

I. SUMMARY

We issue this Order to allow Central Maine Power Company (CMP or Company) to defer the incremental costs associated with the Company's efforts to restore service in response to the substantial damage resulting from the major ice storm that struck Maine on January 7, 8 and 9, 1998 (Ice Storm of 1998 Service Restoration Costs). Deferral mechanisms should be used only in truly extraordinary cases or in specific situations where the amount of spending cannot be reasonably estimated with any certainty or where the existence of incentives or disincentives supports deferral. That is the case here. Therefore, we will allow CMP to defer the costs associated with ice storm of 1998 service restoration.

II. DECISION

This Order is necessary because of the extraordinarily severe damage to the State's electric utility infrastructure. The costs to repair the damage to is sufficiently severe to meet the standard of being incremental and truly extraordinary.

We will allow the Company to defer, using the appropriate deferred debit account, certain costs associated with ice storm service restoration. The Company should not include amounts capitalized and should include only those incremental costs that are associated with the ice storm. These deferred costs cannot include expenditures for plant and equipment that are normally capitalized, nor can it include normal expenses for the period.

Beginning immediately, the Company can accrue carrying costs at its most recently approved cost of capital only on the deferred storm restoration costs and not on the carrying cost balance (that is, no interest on interest will be allowed). The Company shall also capitalize any tax effects associated with ice storm restoration costs.

¹Generally Accepted Accounting Principles require that these types of costs be expensed as incurred, unless a regulatory body permits their deferral as a regulatory asset for future recovery.

The Company, as part of its March 15, 1998 annual filing under the Alternative Rate Plan (ARP), shall file information on the amounts that have been deferred under this Order as well as a proposal regarding how the costs associated with this accounting Order should be recovered under the ARP. Specifically, the Company should provide information regarding whether or not: (1) the Ice Storm Service Restoration Costs exceed \$3.0 million in annual revenue requirements at the time of inclusion in rates; (2) these costs have had a disproportionate effect on CMP or the electric power industry; and (3) these costs would be adequately accounted for through the ARP's price index. ARP Stipulation in Docket No. 92-345(II), (dated October 14, 1994), para. 12. Company should state whether it is reasonable to allow recovery of these costs over a 1-year period (July 1, 1998 to June 30, 1999) or, alternatively, whether a longer or shorter recovery period would be appropriate.

Accordingly, we

ORDER

- That Central Maine Power Company is hereby authorized to defer its incremental costs related to Ice Storm of 1998 Service Restoration Costs. These incremental costs shall be recorded in an appropriate deferred debit account.
- That the Company record carrying costs on the net deferred balance at its most recently approved cost of capital. Any accrued carrying costs must be separately identified until their ratemaking treatment is determined.
- That the Company defer any tax effects associated with Ice Storm of 1998 Service Restoration costs. These amounts should be separately identified in CMP's deferred tax accounts.
- That the Administrative Director mail an attested copy of this Order to the service list in the 1997 annual review under the ARP (Dockets Nos. 97-016 and 97-599), and close this docket.

Dated at Augusta, Maine this 15th day of January, 1998.

BY ORDER OF THE COMMISSION

Dennis L. Keschl

Administrative Director

COMMISSIONERS VOTING FOR: Welch

> Nugent Hunt